

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED GAS SUB REPORT/abd.

* Location Abandoned - well never drilled - 6-8-82

DATE FILED 11-5-81

LAND: FEE & PATENTED STATE LEASE NO. ML-2708-A PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 11-24-81

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA June 8, 1982

FIELD: 3/86 GORDON CREEK

UNIT:

COUNTY: CARBON

WELL NO. STATE #18-1 APT NO. 43-007-30072

LOCATION 660 FT. FROM (S) LINE, 660 FT. FROM (W) LINE SW SW 1/4 - 1/4 SEC 18

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				14S	8E	18	MOSBACHEER PROD. COMPANY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

ML-27908-A

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

18-1

10. Field and Pool, or Wildcat

Yonder Wildcat Creek

11. Sec., T., R., M., or Blk.
and Survey or Area

Section 18, T14S, R8E

12. County or Parrish 13. State

Carbon County, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Mosbacher Production Co. c/o Allen, Bludworth & Crouch

3. Address of Operator

P.O. Box 976 Casper, Wyoming 82602

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

660' FSL 660' FWL SW-SW Section 18

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Approximately 14 miles west of Price, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drig. line, if any)

N/A

16. No. of acres in lease

78.99

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

N/A

19. Proposed depth

4200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7654' GR

22. Approx. date work will start*

ASAP after approval
depending on rig avail-
ability

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#/Ft. K-55	250'	Sufficient to circulate to surf
8-3/4"	5-1/2"	15.5#/Ft. K-55	4200'	210 SX*

*Cement volume to be determined by hole size and caliper. Calculate after logging.

Drill 12-1/4" hole to 250' and run approximately 250' of 9-5/8" 36# K-55 casing and cement to surface.

Drill 8-3/4" hole to 4200' and evaluate all hydrocarbon shows.

If the well is commercial, new 5-1/2" 15.5# K-55 casing will be run and cemented.

If the well is dry, plugs will be set and a dry-hole marker will be erected.

Survey plat and map attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

L. E. Bludworth

Title..... Petroleum Engineer

Date..... 10/30/81

(This space for Federal or State office use)

Permit No.....

Approval Date

Approved by.....

Title.....

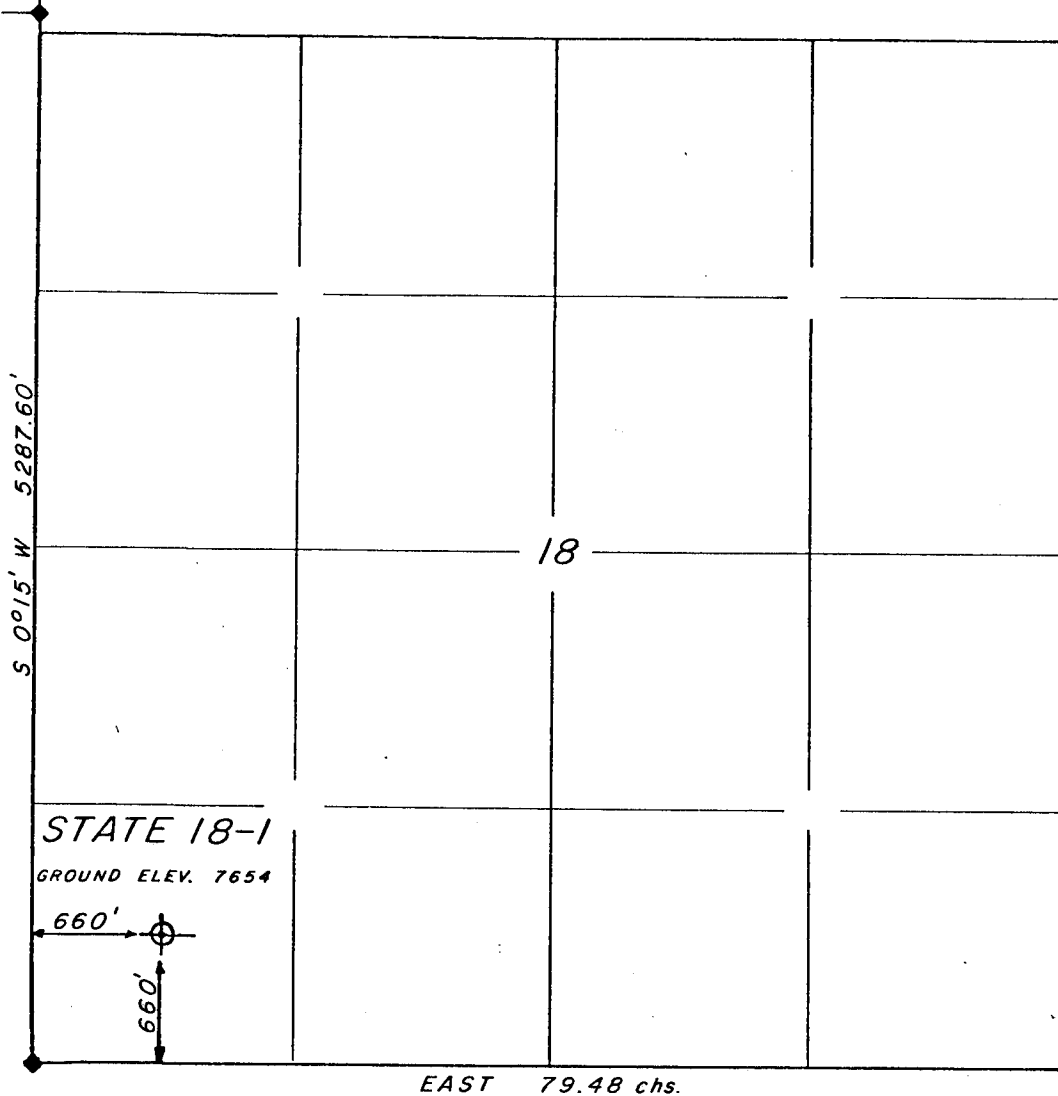
Conditions of approval, if any:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 11/25/81
BY: [Signature]

*See Instructions On Reverse Side

MOSBACHER PRODUCTION CO. WELL LOCATION PLAT STATE 18-1

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 18, T14S, R8E, S.L.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

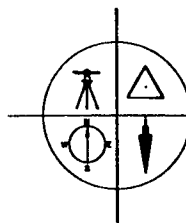
- ◆ FOUND ORIGINAL MONUMENTS USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLATS WERE
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



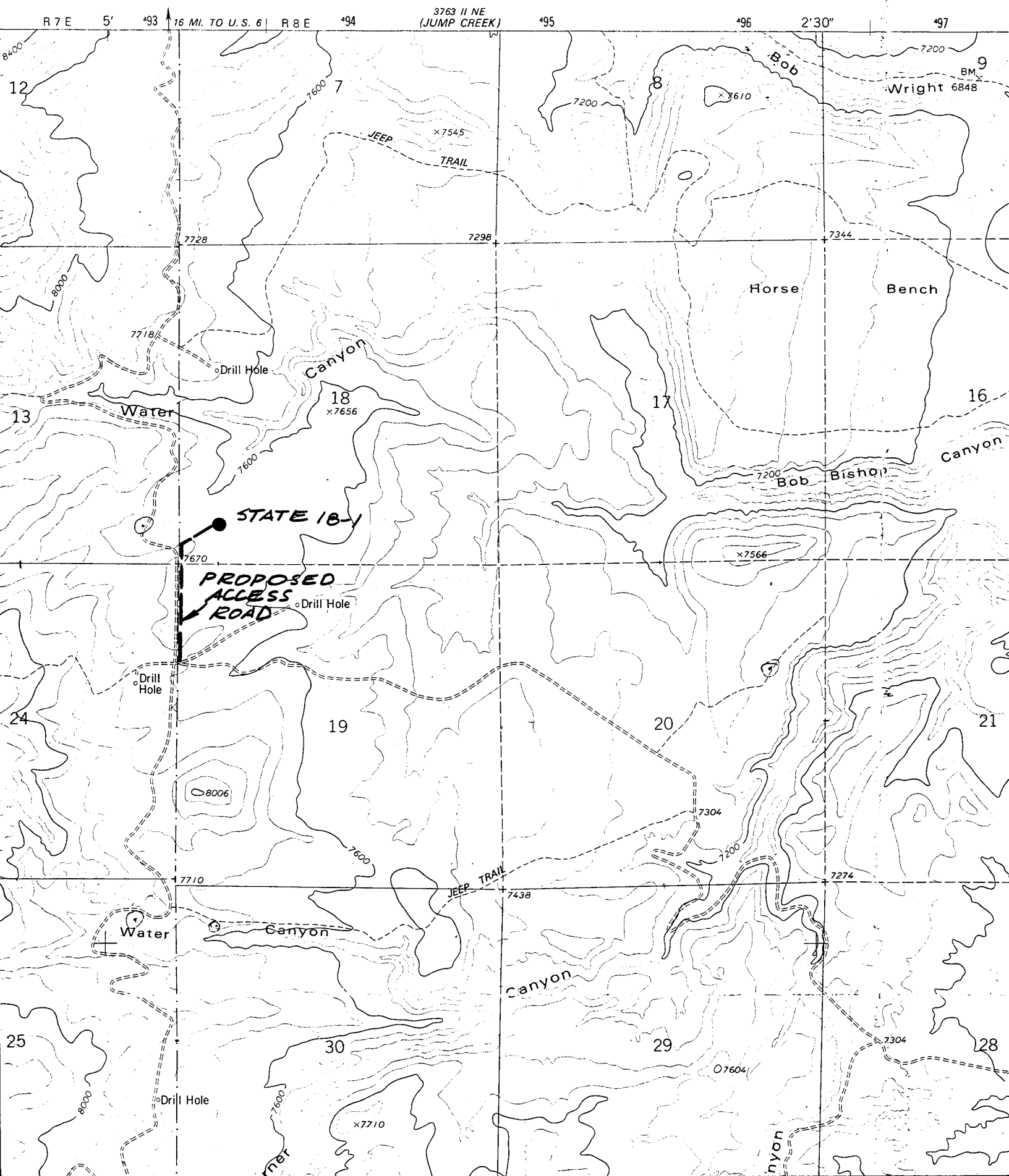
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352

23 Oct. '81

81-124-004

R 7 E 5' 493 16 MI. TO U.S. 6 | R 8 E 494 3763 II NE (JUMP CREEK) 495 496 2'30" 497



** FILE NOTATIONS **

DATE: November 13, 1981

OPERATOR: Mosbacher Production Co.

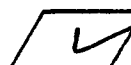
WELL NO: ~~18-1~~ State #18-1

Location: Sec. 18 T. 14S R. 8E County: Carbon

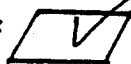
File Prepared:



Entered on N.I.D:



Card Indexed:



Completion Sheet:



API Number 43-007-30032

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3 called
Sale Paines 11/24/81 Mosbacher Production Co.
has a state wide Bond w/ the Land Board.

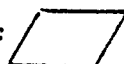
Administrative Aide: OK as Per Rule C-3,

APPROVAL LETTER:

Bond Required:



Survey Plat Required:

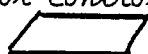


Order No. _____

O.K. Rule C-3



Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site



Lease Designation



Plotted on Map



Approval Letter Written



Hot Line



P.I.



November 25, 1981

Mosgacher Production Co.
c/o Allen, Bludworth & Crouch
P. O. Box 976
Casper, Wyoming 82602

RE: Well No. State #18-1,
Sec. 18, T. 14S, R. 8E,
Carbon County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30072.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Cleon B. Feight
Director

db/CBF
CC: State Lands